Better Use of Biomass for Energy

Position Paper

by IEA RETD

and IEA Bioenergy
## CONTENTS

**Better Use of Biomass for Energy: Key Messages**  
3

**Bioenergy: the Good, the Bad and the Better**  
5

**Biomass: Today – and Tomorrow**  
5

**Better Biomass Supply: Domestic Biomass and Global Trade**  
6

**Better Biomass Supply: Future Opportunities**  
7

**Better Biomass Production: GHG and Land Use Changes**  
8

**Better Use of Biomass for Energy: Efficient Conversion and Use**  
10

**Better Use of Biomass for Energy: A Key for Climate Change**  
10

**Better Biomass Assessment: BUBE Indicators**  
11

**Better Orientation: Milestones for Biomass Futures**  
12

**Better Use of Biomass for Energy: Policies and Practices**  
14
IEA RETD and IEA Bioenergy present key findings from a joint project on “Better Use of Biomass for Energy” which identifies opportunities
• of bioenergy for better greenhouse-gas emission reduction, and
• of policies for better bioenergy development.

“Good” biomass for energy could diversify energy supply at reasonable cost, improve trade balances, and provide rural income and employment. Bioenergy could help reduce greenhouse-gas (GHG) emissions from fossil fuels.

Biomass for energy could be “bad” if no safeguards are placed against GHG emissions and biodiversity loss from land use change, food insecurity, overuse of water, and mismanagement of soils.

“Better” biomass for energy is needed to increase sustainable energy in all countries, taking into account costs and efficiency.

There is a variety of substantial options for better use of biomass for energy both on the supply side of biomass, and for its conversion – from electricity and heat generation to providing transport fuels, and biochemicals or biomaterials.

• All countries significantly underuse their potentials of sustainable bioenergy, and could use it more efficiently in terms of costs, GHG reduction and social impacts. The global potential of biomass for energy without degrading biodiversity, soils, and water resources, taking into account growing population and demand, is estimated to be between 25% and 33% of global energy supply by 2050.

• Direct GHG emissions from land use changes (LUC) from expansion of biomass cultivation can be high if carbon-rich land is converted, but this can be controlled through certification systems, wherever biomass is grown. Technology progress in remote sensing will make monitoring of direct LUC more reliable and cost-effective.

• Indirect (IIUC) emissions can be high as well, and are far more difficult to quantify. Indirect effects of bioenergy are, however, direct effects of changes in agriculture, leading to e.g. more deforestation.
• An effective and financially viable scheme for reduced emissions from deforestation and degradation (REDD) would reduce risks of ILUC emissions from bioenergy and improve its overall GHG balance.

• Additional options to minimize ILUC effects are: using residues and wastes; favoring high-efficient bioenergy conversion; using land “set free” through yield increases; using abandoned or degraded land not in competition with food, feed or fiber production. To implement those options, incentives need to be considered.

• Multi-year crops, multiple cropping schemes (agroforestry) and land-based algae are critical in shifting towards sustainable production, but depend on further Research and Technological Development (RTD) successes to reduce costs and improve overall performance.

• All negative effects of biomass for energy production are reduced by implementing more efficient conversion systems, especially combined heat & power (CHP), next-generation biofuels, and integrated biorefineries.

• “Better” depends on which sector or end-use combination will use biomass. As countries and regions differ in supply mixes for electricity, heat, and transport, generic indicators to measure and assess “better” are suggested.

• Better use of biomass for bioenergy will change over time: future pathways depend on achieving technology development goals through learning which is subject to rising market shares, which in turn depend on successful RTD efforts.

• There are critical milestones of better use of biomass for energy which call for flexibility to avoid potential lock-ins:
  ➞ In most countries, the near-and medium-term “best” use of biomass for energy is in electricity and heat production, and less for transport fuels.
  ➞ In the longer term, stringent climate policy targets might require coupling bioenergy with Carbon Capture & Storage (CCS) to reduce CO2 in the atmosphere, and shifting biomass use to road, ship and aviation fuels.
  ➞ Biomass for energy cultivation of perennial crops on low-carbon land could help sequester atmospheric carbon in soils, and could reduce deforestation pressures through economic development alternatives, and through providing access to modern energy.
  ➞ For this, strong efforts in bi- and multilateral collaboration, and private sector involvement are crucial and must be combined with careful evaluation of “better” use from national and international perspectives, taking into account economic and social tradeoffs.

• Better bioenergy should receive policy support for substituting fossil fuels to the extent that reducing net GHG emissions, maintaining biodiversity, energy security, and low social tradeoffs can be demonstrated.
BIOENERGY:
THE GOOD, THE BAD AND THE BETTER

All countries need options to solve energy security and environmental challenges arising in the coming decades, with food security being a special challenge for developing countries. In all of that, bioenergy can play a major role:

- Biomass for energy could be "good" to diversify energy supply at reasonable cost, and to improve trade balances. If produced and used right, it will also help reducing greenhouse-gas emissions.

- On the other hand, it could be "bad" if the challenges of producing biomass sustainably – i.e., managing GHG emissions and biodiversity impacts from land use change, avoiding negative food security effects and overuse of water resources – are not adequately addressed.

Establishing national and global policies to foster sustainable markets for bioenergy is needed, taking into account both the risks of currently uncontrolled bioenergy production and deployment, and the opportunities arising from future RTD efforts.

This paper presents options for better use of biomass for energy both on the supply side of biomass, and for its conversion – from electricity and heat generation to providing transport fuels, and chemicals.

BIOMASS TODAY - AND TOMORROW

Currently, biomass provides more than 75% of all renewable energy, mainly from woody biomass – the global shares are detailed in Figure 1 below.

Figure 1 Share of bioenergy in the world primary energy mix


1 The focus of this paper is bioenergy in OECD countries, although production is considered globally due to (rising) bioenergy and biofuel trade. For developing countries, better use of biomass for energy is also an issue of increasing access to modern energy supply. It should be further noted that all sources of energy – nonrenewable or renewable - have environmental and socio-economic impacts along their life cycles.

2 More details and examples (brief case studies) are given in the background report for this position paper.
DOMESTIC BIOMASS AND GLOBAL TRADE

BOX 1 BRIEF FACTS OF BIOENERGY
Today, biomass provides approximately 10% of global energy supply, and the majority of all renewable energy (see Figure 1). In OECD countries, the bioenergy share is 3% on average, mainly used for electricity and heat generation, but its use for transport fuels is rising. In many developing countries, bioenergy is a key source for cooking, and contributes on average 22% of all energy use, but with up to 90% in some countries. The global potential of biomass for energy which could be grown without degrading biodiversity, soils, and water resources depends on agricultural and forest developments and is estimated as 250 to 500 EJ, representing 50 to 100% of the current global energy use. By 2050, with growing population and demand, bioenergy could contribute between 25% and up to 33% of global supply (see Figure 2). Biomass is a versatile energy source – it can be stored and converted in practically any form of energy carrier and also into biochemicals and biomaterials from which, once they have been used, the energy content can be recovered to generate electricity, heat, or transport fuels. Although bioenergy is the oldest renewable energy used by humanity, there are substantial opportunities for further technological improvements – both in producing and using biomass.

BOX 2 SOURCES OF BIOENERGY
Bioenergy can be derived from domestic sources, such as agricultural and forest residues, and industrial or residential organic wastes as well as from energy crops, including aquatic biomass. The potential for extracting biomass residues and wastes in OECD countries considering biodiversity needs and soil sustainability is typically around 5-10% of the current overall energy supply, mainly depending on the share and structure of the agricultural/forest and food processing sectors, and the waste handling. The potential for domestic bioenergy crops is determined by available land, while for aquatic biomass, water resources and coastal sea access are restrictions.

BETTER BIOMASS SUPPLY:
DOMESTIC BIOMASS AND GLOBAL TRADE

Currently, all countries significantly underuse their domestic potential of sustainable bioenergy (see Box 2), and could use it more efficiently in terms of costs, GHG reduction and social impacts. Furthermore, international trade of bioenergy is in its early stage of development.
Domestic supply of bioenergy from residues and wastes can be increased substantially with improved management systems for manure and organic wastes to produce biogas, and for cereal straw and woody residues to produce solid feedstocks for electricity, heat and next generation biofuels such as lignocellulosic ethanol and synthetic biodiesel.

There is also opportunity to sustainably grow biomass for energy on land which is underused or not used for other purposes (e.g., nature protection, recreation). For that, the productivity and selection of cropping systems are key (Box 3 and Figure 2).

**BOX 3 SUSTAINABLE BIOENERGY CROPS**

The major potential to improve the sustainability of biomass for energy production is shifting to multi-year (perennial) plants and to multiple cropping systems and agroforestry. These systems have high energy yield, need less agrochemical inputs and offer biodiversity gains compared to annual single cropping. Their integration into agricultural landscapes can lead to improved water productivity and reduced soil erosion.

A variety of oil-bearing and lignocellulose plants such as Jatropha, switchgrass and short-rotation coppice can be grown on lands unfit for agricultural use, delivering biomass feedstocks not in competition with food or feed production. Algae grown in land-based ponds and photobioreactors could contribute also, depending on further RTD successes to reduce costs and improve overall performance. Seaweeds from coastal regions are another potential source, but their cultivation and harvest face not only competition for other uses, but also biodiversity and nature protection concerns.

**Figure 2 Global primary energy potentials from sustainable biomass**

*Source: Bioenergy – a Sustainable and Reliable Energy Source. IEA Bioenergy ExCo:2009:06*
The availability of land is a key issue for all countries, but especially for those which export biomass and biofuels. Land availability and land use are affected not only by bioenergy development, but also by national and global agricultural, food, forest, and trade policies.

Land use change (LUC) from increased biomass production has implications for the GHG emission balance of bioenergy: if existing vegetation such as tropical forests or savannah is cleared to establish plantations, resulting carbon emissions can be higher than GHG savings from replacing fossil fuels with this bioenergy.

On the other hand, cultivating multi-year (perennial) instead of annual crops for bioenergy on arable land or introducing agroforestry systems will increase the soil carbon content, resulting in additional GHG savings (see Figure 3). The GHG balances of producing biomass for energy depend on previous land use, cropping and cultivation systems used to produce bioenergy, and the considered time horizon.

**BOX 4 EMISSIONS FROM INDIRECT LAND USE CHANGES (ILUC)**

Recent research indicated a further source of emissions from increased biomass for energy production: if bioenergy cropping occurs on land previously used for food, feed or fiber production, it displaces the previous production of food, feed or fiber.

As demands for displaced production remain, it will be produced somewhere else, which might result in converting other land (and respective carbon emissions) to producing the respective amounts of food, feed, or fiber. These emissions from indirect land use changes are caused by the displacing bioenergy production and can, in the net balance, negate any positive effects of replacing fossil fuels (Figure 3).

The extent to which ILUC might occur and to which it could cause GHG emissions is under debate. Biomass for energy is only one option for land use among others, and markets for bioenergy feedstocks and agricultural commodities are closely linked. Thus, LUC effects which are "indirect" to bioenergy are "direct" effects of changes in agriculture (food, feed), and forestry (fiber, wood products).

They can be dealt with only within an overall framework of sustainable land use, and in the context of overall food and fiber policies and respective markets.
The direct LUC effects of bioenergy production can, in principle, be controlled through certification systems, wherever biomass is grown. Procedures for this are being implemented in the EU, and the US. If exporting countries participate in such systems, net GHG emission savings from imported bioenergy can be assured, and respective negative direct impacts on biodiversity can be avoided.

With technology progress in remote sensing and more available data for geographical information systems, monitoring of direct LUC will become more reliable and cost-effective.

Still, increased biomass for energy production could also cause indirect LUC effects (see Box 4) and imply price impacts on agricultural commodities which might affect the food security of vulnerable populations.

To reduce ILUC effects of bioenergy, several options and strategies are discussed:
In the short-term, potential indirect LUC effects from bioenergy can be minimized through
• using residues and wastes
• favoring of high-efficient systems which have low land demands
• cultivating biomass for energy on land “set free” through yield increases
• using abandoned or degraded land not in competition with food, feed or fiber production, nor implying negative biodiversity or social impacts (Box 3).
In the medium-term, GHG emissions from indirect LUC could be reduced through the so-called REDD mechanism (see Box 5).
In the longer-term, two options are discussed which both would eliminate ILUC:
• Introducing a global GHG cap within the UN Framework Convention on Climate Change which includes emissions from all LUC in all countries, subject to effective monitoring, would cover all causes of LUC. Negotiating and implementing such a system would take time, though, and might be developed only step by step.
• An alternative approach is to develop a global certification system which requires all biomass uses to meet GHG emission standards, including emissions from direct LUC. Both options are similar in substance, but differ in governance and implementation.
The second pillar of better using biomass for energy is more efficient conversion of biomass into usable forms of energy and its use in efficient end-use applications. Both contribute to reduce burdens from feedstock supply, but have different implications for costs and emissions.

For heat and power generation, several biomass technologies are in the market or early commercialization stage, but they need further deployment, especially high-efficient systems using integrated gasification/combined-cycles, and fuel cells.

For liquid and gaseous transport fuels, improved “next generation” technologies are expected to deliver near-commercial biofuels in the next decade.

Biomass can also be converted into bio-based (raw) materials and bioproducts which could replace fossil carbon – e.g., chemicals, fibers, pharmaceuticals and plastics. Biorefineries are means to integrate those products while delivering (some) energy output in parallel.

Biomaterials do not necessarily imply competition with biomass for energy, as once bio-based products spent their usefulness and become wastes, their energy content can be recovered to generate electricity, heat, or transport fuels. Thus, a challenge for better use of biomass is to establish waste collection, management and conversion systems which allow “cascading” use of biomass while taking into account economic constraints.

The climate change negotiations and the better use of biomass for energy share crucial challenges and, thus, could share mutual benefits in:
- short-term direct reductions of GHG emissions from both land use changes, and fossil fuel use
- short- and medium-term improvements in access to modern energy, and broadening of socio-economic development options
- developing the longer-term option to reduce CO2 levels in the atmosphere through coupling bioenergy conversion systems with CCS.

Better use of biomass for energy offers opportunities to reduce sources of GHG and to enhance their sinks, at reasonable net costs, and with possible positive social development perspectives.

Stringent policies to mitigate climate change will drive better use of biomass for energy, and better use of biomass for energy could drive climate change mitigation.
Better use of Biomass for Energy

The previous sections indicated that for “better” use of biomass for energy, various options already exist and will increase in the future if respective RTD and policy efforts are made and prove successful. Each option and their combinations imply different positive or negative effects on key indicators such as GHG emissions, energy security and socio-economic development.

Thus, defining “better” depends on the energy supply mix for electricity, heat, and transport sectors of countries and regions which might value “better” using different indicators and respective weights.

Still, there are several overall indicators to assess “better” use of biomass for energy (Box 6) which can be applied in all countries.

**BOX 6 GENERIC INDICATORS FOR BETTER USE OF BIOMASS FOR ENERGY**

- **Improve efficiency in the use of sustainable biomass resources**
  ➔ Increase amount of fossil fuels replaced with biomass – measured in terms of GJ output per ton of biomass in case of waste or residues, and GJ output per hectare in case of biomass cultivation.
  ➔ Increase efficiency of traditional stoves and heating (non-OECD) and use of combined heat and power (OECD).
  ➔ Encourage investments in improved energy efficiency (production, transformation and end-use).

- **Maximize the greenhouse gas reduction**
  ➔ Demand minimum GHG reduction over bioenergy life cycles, including land use change emissions – measured in terms of CO$_{2eq}$ reduced per ton of biomass in case of residues/waste, and CO$_{2eq}$ reduced per hectare in case of biomass cultivation.
  ➔ Provide incentives for bioenergy routes that reduce more GHG emissions. Favor bioenergy applications in which waste and residues can be used. Prevent or at least limit use of arable and grassland for biomass cultivation for energy.

- **Optimize biomass contribution to security of energy supply**
  ➔ If a government aims to reduce its dependence on oil, policies should aim to fully utilize the sustainable biomass potential for transport. Focus on development and market deployment of next generation biofuels and electric vehicles.
  ➔ If security of gas supply is a concern, provide incentives to increase sustainable biomethane production.
  ➔ Reduce risks and potential impacts of fluctuating biomass price and availability through effective trade policies, and market incentives for non-edible biomass feedstocks.

- **Avoid competition with food, feed and fiber**
  ➔ Promote cultivating biomass on agricultural land set free from significantly increasing agricultural yields.
  ➔ Promote cascading use of residues and wastes from biomaterials for energy.
  ➔ Develop bioenergy strategies together with a strategy for global food security.
The “better” use of biomass for bioenergy will change over time – and the possible future pathways depend on achieving technology development goals through learning. Such learning is subject to rising market shares, though, which in turn depends on successful RTD efforts.

Given the different country situations, “better” use of biomass for energy needs to be considered along national road maps depicting possible routes into bioenergy futures. Disregarding the variety of possible futures, there are critical milestones occurring in most scenarios so that they mark key “breakthroughs” needed to forward better use (see Box 7).

As the achievement of the future milestones is yet unknown, road mapping must also consider flexibility to avoid lock-in if expected developments over- or underperform.
In the near-term, critical milestones for better use of biomass for energy are:

• Harmonizing sustainability standards, criteria and indicators for biomass trade, especially for GHG emissions including LUC, biodiversity, and social impacts.

• Supporting shifts towards advanced cropping systems, e.g., perennial oil-bearing and lignocellulosic plants which can be grown on degraded lands abandoned from agricultural use.

• Adjusting waste extraction, collection and logistics to accommodate “cascading” use of biomaterial wastes for bioenergy.

• Improving land use policies to integrate agricultural, energy and forestry as well as nature protection and social development needs.

The near-term milestones can be achieved with existing regulatory and market-based instruments and will lay the foundation for a better supply of biomass for energy.

In the medium-term, key milestones are:

• Successful demonstration and commercialization of next generation biofuel technologies, and biorefineries.

• Development and demonstration of carbon capture and storage (CCS) for larger bioenergy conversion plants as a key longer-term option to reduce atmospheric CO₂ levels.

• Cost reductions and lifetime improvements of electric vehicles which might use bioelectricity.

Achieving the medium-term milestones relies massively on RTD activities on a scale which calls for international collaboration – mainly within the OECD, but also with other countries.

The longer-term milestones are:

• RTD for land-based algae and other new cropping systems (agroforestry etc.), especially robust production systems which prove resilient against impacts of climate change.

• International policy integration, especially regarding agriculture/food production, biodiversity conservation, climate change mitigation, and improved energy security.

The long-term milestones require close interaction and collaboration on the multilateral level, and are subject to inclusive strategies which allow participation of all stakeholders.
BETTER USE OF BIOMASS FOR ENERGY:
POLICIES AND PRACTICES

In addition to prospects of better biomass supply, conversion technology and RTD, better policy is needed to establish and disseminate better practices.

To play its role in providing sustainable bioenergy, the biomass for energy industry will undergo rapid growth. The medium- to long-term development options for sustainable bioenergy require substantial investments in new biomass supply and conversion systems not only in the OECD, but also in countries with developing and emerging economies.

The private sector will make these investments only to the extent that rules for national markets and international trade are transparent, and policies enabling the development of sustainable bioenergy markets offer adequate and stable perspectives. In that regard, providing bioenergy should receive policy support for substituting fossil energy to the extent that net reductions of GHG emissions, maintaining biodiversity, energy security, and low social tradeoffs (e.g. food security) can be demonstrated.

Performance-based policies seem suitable to provide incentives proportional to the benefits delivered. With policies on better use of biomass for energy being implemented, the private sector in general and the bioenergy industry in particular will have the responsibility to demonstrate better practice in supply, conversion and use of biomass for energy.

Last but not least, there is a clear need for complementary policies which directly focus on problems going beyond biomass for energy, such as land- and water-efficient food and feed production, overall reduction of agricultural emissions, and the prevention of habitat loss from land clearing.

For that, IEA RETD and IEA Bioenergy will continue participating in and contributing to dialogue on better bioenergy policies with regard to cross-sector integration, e.g. agriculture/energy, electricity/ transport and materials/energy, together with partners from UN institutions, non-OECD countries, industry and civil society.
More information on BUBE

Details on the findings, recommendations and brief case studies are given in a background document prepared for IEA RETD and IEA Bioenergy by a research team consisting of CE Delft, Öko-Institut, AidEnvironment and CIEP. The project was guided by a steering and editorial committee consisting of Annette Schou and David de Jager from IEA RETD, Kyriakos Maniatis and Kees Kwant from IEA Bioenergy and Ralph Sims on behalf of the IEA Secretariat.

For more information and to download the background report to this paper, see

www.iea-retd.org
www.ieabioenergy.com

This publication was produced by the Implementing Agreements on ‘Renewable Energy Technology Deployment (RETD)’ and ‘Bioenergy’, which form part of a programme of international energy technology collaboration undertaken under the auspices of the International Energy Agency.

colophon

Publication: September, 2010
Text: Uwe R. Fritsche, Öko-Institut, Bettina Kampman/Geert Bergsma, CE Delft
Graphic Design Michelangela, Utrecht
Images: IstockPhoto, Corbis, Michelangela
Print: ZuidamUithof Drukkerijen